

FILE NOTATIONS

Entered in MID File
 Section Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *9/26/79*
 V..... WW..... TA.....
 W..... OS..... PA.....

Location Inspected

Bond released

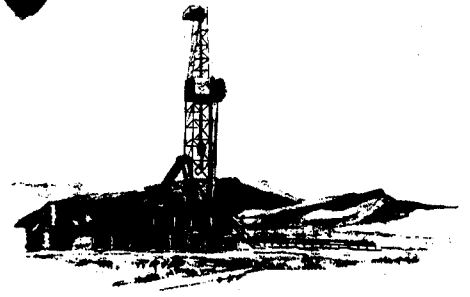
State or Fee Land

LOGS FILED

Driller's Log...*✓*.....
 Electric Logs (No.) *No Logs run*
 E..... I..... Dual I Lat..... CR-W..... Micro..
 BHC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

NUGGETT LEASING AND OIL COMPANY

1967 East 2700 South • Salt Lake City, Utah 84106 • (801) 485-2222



September 20, 1979

Division of Oil, Gas, And Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

RE: Nuggett-Buckhorn 14-22-B
Section 14, T21S, R23E
SW $\frac{1}{4}$ SW $\frac{1}{4}$

Mr. Minder :

Attached please find a corrected copy of the plat for the well referenced above.

Two (2) prior wells have been drilled. The original 14-2 well was determined by a test conducted by Northwest Pipeline, to have a potential recoverable reserves of 242,000 MCF of gas. This well was lost due to a permeability block which developed as a result of delays caused in completing and hooking up to a gas gathering system.

The 14-22 well was just recently completed. The well encountered no commercial amounts of hydrocarbons.

We herewith request clearance to drill an additional test well approximately 60' to the east of the 14-2A Well. This location is believed to be the only feasible location due to the extremely faulted and unpredictable geologic conditions.

All of the conditions and terms for the drilling of the 14-2A well will pertain to this well application.

Sincerely,

Dean H. Christensen
Dean H. Christensen



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

CCC

3. Address of Operator

3964 So State SLC, UT 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

950' FSL 460' FWL Section 4
T21S R23E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

1 mile Cisco Utah

12. County or Parrish

Grand

13. State

UT

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

460

16. No. of acres in lease

160

17. No. of acres assigned
to this well

160

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

1100

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4388

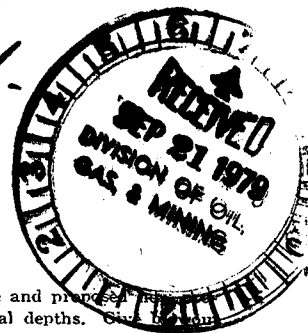
22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2	9 5/8	32 #	150'	to Surface
8 7/8	7"	30 #	TD	

Rig Skid 60' East of 14-2
see 14-22 well application
14-22 well plugged & abandoned.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. If proposal is to install a wellhead or preventer program, if any.

24.

Signed

Dean/Christ

Title

Gen Mgr

Date

21 Sept 79

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

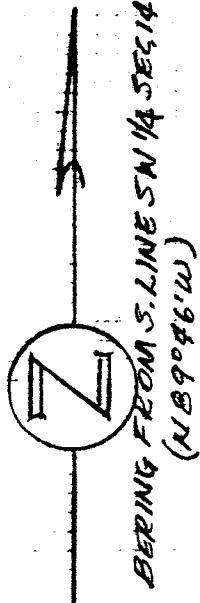
Title

Date

Conditions of approval, if any:

WELL LOCATION PLAT

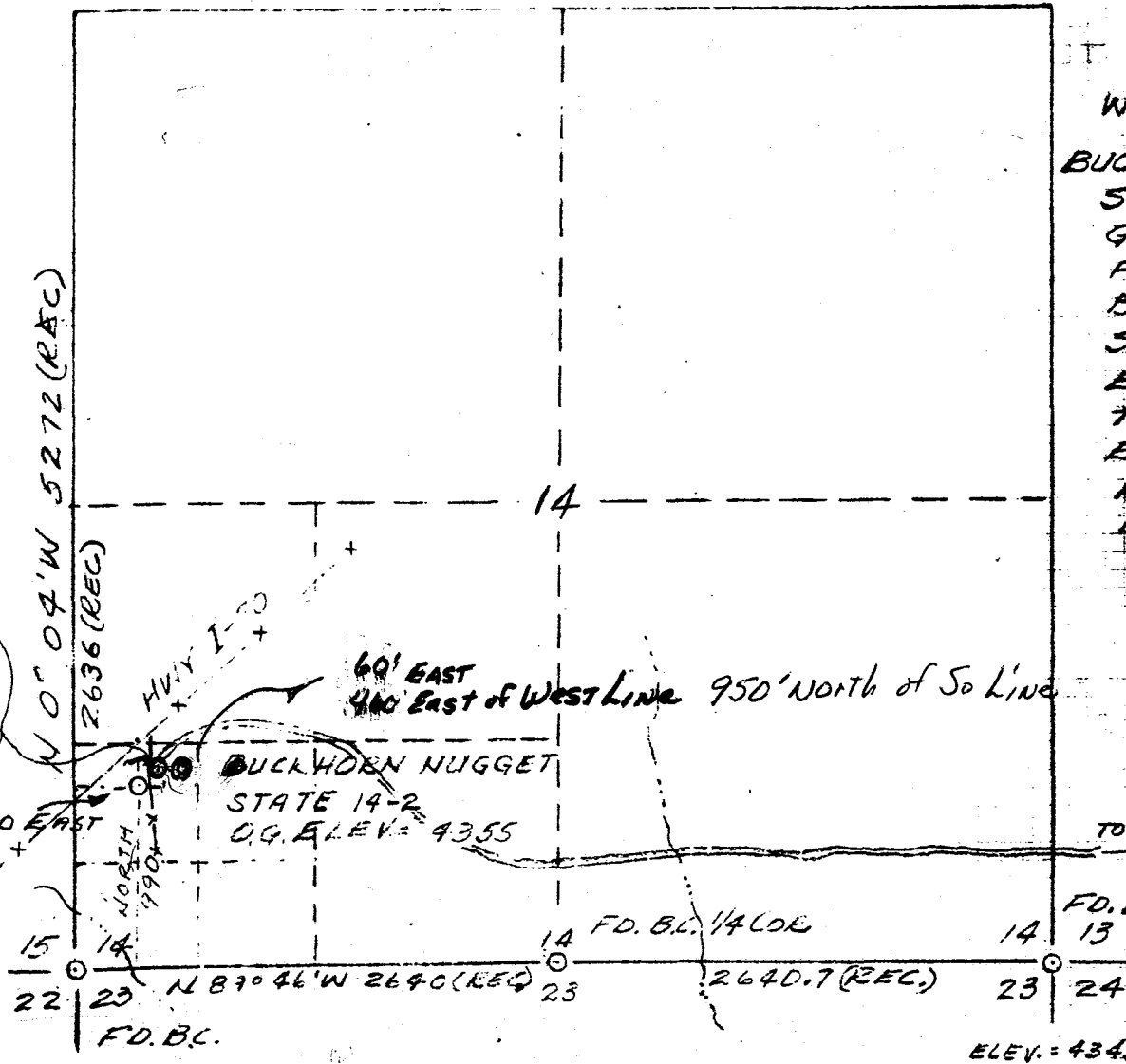
R 23 E



WELL LOCATION PLAT
BUCKHORN NUGGET STATE 14-2
SEC. 14, T21S, R23E, S. 6B.M.
GRAND COUNTY, UTAH
FOR:
BUCKHORN OIL CO.
SCALE - 1" = 1000' 9/22/77
ELEV. FROM U.S.G.S.
TOPO. QUAD "CISCO, UT."
ELEVATIONS BY VERT.
ANGLES (S.E. COR. S. 14: 4345)
DISTANCE METER SURVEY

TOPOGRAPHICAL
EXCEPTION

1075.486' N of Sec.
LINE
399.23' E of W
LINE



SUPPLEMENTARY WELL CONTROL AND COMPLETION DATA:

Due to the previous results of drilling approximately twenty five wells in the immediate vicinity of Cisco, Utah, the Operator now concludes that the introduction of any fluids into potentially commercial hydrocarbon zones will preclude the successful development of those encountered hydrocarbons. The operator therefore submits the following drilling proposal as a potentially successful answer to our previous lack of success:

- a. Drill to a point approximately five (5) feet above the highest previously encountered commercial natural gas zone, set and cement a 7" production string of casing. Allow a twelve (12) hour hardening time and then drill through the 7" casing with a 6 1/4" bit into the zone of gas, which was previously encountered.
- b. The Operator will then remove the drill string from the hole through the Shaffer, 8" - 3000# BOP which is a bladder type BOP. Any excess of gas pressure will be relieved through two 2" fill and kill lines which will be welded to the 7" casing string below the BOP. This gas will be vented directly into the presently installed gas line, which will preclude any open flame or loss of the resource. This gas can be metered. As a further protection and surface control measure, the BOP will be set on top of a full opening 8" valve, which will remain in place and become a part of the well head. This 8" valve will give the Operator the ability to maintain the well in a live status, venting the encountered gas through the 2" fill and kill valves, with the 8" valve closed, while the BOP, and Rotating head is being removed from the 7" casing. Once the BOP and Rotating head have been removed, the Operator will install a well head with stripping rubbers which has a 2000 psi working pressure. Once the well-head is in place, the operator will be able to strip the tubing and production nipple into the well, with no loss of gas or threat of gas to the rig floor.
- c. No electric logs will be run since adequate logs were run on the previously drilled well.
- d. The only surface disturbance will be a reserve pit to catch the drill cuttings and air mist returns. All garbage and waste materials will be buried. Any drill fluids will be hauled from the site. Site preparation in this area is very limited.

** FILE NOTATIONS **

DATE: Sept. 21, 1979Operator: C.C. CompanyWell No: Buckhorn-Nugget 14-22BLocation: Sec. 14 T. 21S R. 23E County: GrandFile Prepared: ☐Entered on N.I.D.: ☒Card Indexed: ☒Completion Sheet: ☒

API Number

43-019-30547CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:Bond Required: ☐Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐Lease Designation SELPlotted on Map ☒Approval Letter Written ☒ltn*Summ ypp
as 14-22A**plug 14-22
+ 14-22**See
patted*

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATIONNAME OF COMPANY: C.C. CompanyWELL NAME: Buckhorn-Nugget 14-22BSECTION 14 SW SW TOWNSHIP 21S RANGE 23E COUNTY GrandDRILLING CONTRACTOR ShumwayRIG # 1SPUDDED: DATE September 22, 1979TIME 4:00 p.m.HOW rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dean ChristensenTELEPHONE # 268-8000DATE September 24, 1979SIGNED M.J. Minder

September 25, 1979

C.C. Company
3964 South State
Salt Lake City, UT 84107

Re: Buckhorn-Nugget 14-22B
Sec. 14, T. 21S, R. 23E.,
Grand County, Utah

Dear Sir:

Approval is hereby granted to drill the above referenced gas well as a replacement for the Buckhorn-Nugget 14-22 well.

Said approval is conditional upon the following:

1. that the well be located 950' FSL and 460' FWL, Section 14, Township 21 South, Range 23 East; and,
2. should this well result in a commercial gas well, the Buckhorn-Nugget 14-22 and 14-22 will be plugged and abandoned.

At no time are you authorized to produce the Buckhorn 14-2, the Buckhorn-Nugget 14-22 and the Buckhorn 14-22B at the same time.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify ~~one of~~ the following:

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24

C.C. Company
September 25, 1979
Page 2

hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30547.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF:b.tn

cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

006

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee lease</u>
2. NAME OF OPERATOR <u>CC Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>3964 South State Street SLC 84107</u>		7. UNIT AGREEMENT NAME <u>Buckhorn-Nuggett</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>950' FSL & 460' FWL, SW SW</u>		8. FARM OR LEASE NAME <u>14-22B</u>
14. PERMIT NO. <u>43-019-30547</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4388' GR</u>	9. WELL NO. <u>Buckhorn-Nuggett 14-22B</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDLAND <u>Cisco</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, 21S, 23E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		18. STATE <u>Utah</u>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Well shut-in ^{presently}; waiting to be R&A'd; will send
in W.C. report

18. I hereby certify that the foregoing is true and correct

SIGNED Dean K. HuntTITLE Gen MgrDATE 11/20/79

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAMNAME OF COMPANY: C.C. CompanyWELL NAME: Buckhorn Nugget #14-22BSECTION 14 SW SW TOWNSHIP 21S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1300'

CASING PROGRAM:

8 5/8" @ 180'cemented to surface

FORMATION TOPS:

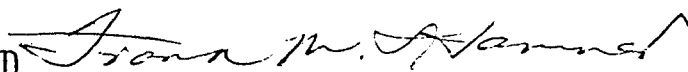
Entrada 1280'

PLUGS SET AS FOLLOWS:

- #1 1300' - 1100' 200' plug
- #2 280' - 80' 80' plug
- #3 50' plug at surface with marker

DATE November 20, 1979

SIGNED



cc: USGS

Frank M. Hamner

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Nuggett Leasing (CG Company)					
3. ADDRESS OF OPERATOR 3904 So St. SLG, Utah 84107					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950 FSL 460 FUL, SW SW At top prod. interval reported below At total depth Same					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
43-019-30547		9/26/79		Grand	
13. STATE		Utah			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
Sept 22, 79		Sept 26, 79		TA	
18. ELEVATIONS (DF, RKB, ET, etc.)*		19. ELEV. CASINGHEAD			
4388' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
1300					
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
→		Rotary			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
None					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
None					None
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	180'	12 1/4	TO SURFACE	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		N/A			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	N/A				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
N/A			N/A		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS-OIL RATIO				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Dean Christensen		Gen Mgr.		12/18/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			<p><i>This well not logged</i></p> <p><i>no top determined.</i></p> <p><i>within 100' of 14-2 well</i></p> <p><i>which was logged.</i></p>			



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1982

C. C. Company
Att: Dean Christensen
3964 South State
Salt Lake City, Utah 84107

Re: Well No. 14-3
Sec. 14, T. 21S, R. 23E.
Grand County, Utah

* Well No. Buckhorn Nugget 14-22B
Sec. 14, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

*Note: this well appears
to have P&A approval documents
we dated 12/18/79
Plug Prod. 11/20/79
Summary 11/20/79
CCK 2/2/90*



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

009

April 22, 1983

C. C. Company
Att: Dean Christensen
3964 South State Street
Salt Lake City, Utah 84107

2nd NOTICE

Re: Well No. # 14-3
Sec. 14, T. 21S, R. 23E.
Grand County, Utah

Well No. Buckhorn Nugget # 14-22B
Sec. 14, T. 21S, R. 23E.
Grand County, Utah ✓

Dear Mr. Christensen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

010

June 9, 1983

C. C. Company
Att: Dean Christensen
3964 South State Street
Salt Lake City, Utah 84107

Re: See attached list of wells

Gentlemen:

Our records indicate you have not responded to a second notice (copies attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

*P+A approval given
See 1st notice
violation
JH 2/2/90*

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office

Well No. # 14-3
Sec. 14, T. 21S, R. 23E.
Grand County, Utah

Well No. Buckhorn Nugget # 14-22B
Sec. 14, T. 21S, R. 23E.
Grand County, Utah

Well No. Petro X # 16-1
Sec. 16, T. 21S, R. 23E.
Grand County, Utah

Well No. Petro X # 30-1
Sec. 30, T. 21S, R. 24E.
Grand County, Utah

CCCo
3964 South State
Salt Lake City, Utah 84107

State of Utah
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse
Well Records Specialist

4 August 1983

RE: Well #14-3
Section 14, T21S, R23E

Buckhorn-Nuggett 14-22B
Section 14, T21S, R23E
Grand County, Utah


Gentlemen:

Sorry for the delay, but I have been out of Town since April 9, 1983.

The above wells will both be plugged and abandoned insofar as CCCo is concerned. The actual majority working interest owners reside in Moab, Utah and the final decision is theirs. CCCo has the necessary bonds, etc., to complete the plugging, but we will need approximately four weeks additional time to get the Working Interest Owners decision.

Thank you for your patience.

Sincerely,


Dean H. Christensen
Manager

RECEIVED
AUG 08 1983

DIVISION OF
OIL, GAS & MINING

012



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

CERTIFIED RETURN RECEIPT REQUESTED

P-402-457-101

Mr. Dean Christensen

Adak Energy Corporation

C.C. Company

3161 S. 300 E.

Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Forestry Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth

J.R. Baza

Well File

C.C. Company

9686T

State Buckhorn-Adak 14-1, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well lacks legal identification and has an unpainted tank within 50 feet of the freeway, I-70. Rule C-7-Identification indicates that every producible well shall be identified by a sign posted in conspicuous place near the well. each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township and range. A lease in such a close proximity to public view must be kept up to visually appealing standards by painting the tank and any other facilities the appropriate desert colors.

State Buckhorn-Adak 14-1D, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well was suppose to have been plugged and abandoned in May of 1978, however, the well has not yet been plugged at the surface or marked. Rule D-4-Markers for Abandoned Wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The surface marker must then be set in a ten (10) sack surface plug.

Petro X 16-1, T21S, R.23E, Sec.16, Grand County.

C.C. Company,(Operator) - All valves on this well are open and in line with the flow of gas, however the meter is temporarily disconnected and thus not measuring on site any possible production recharging or loss in regards to this well. If the gas from this well is measured elsewhere, please indicate where so that it may be verified. If not, the well valves should be shut-in or the meter put into proper service. Unmeasured production is a violation of the Division of Oil, Gas and Mining Rules and Regulations (January 1, 1982 revision, page 49).

State 16-2, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy,(Operator) - This well lacks legal identification as stated above in Rule C-7-Identification and has an open reserve pit. Also, gas is bubbling from the wellhead. The bubbling gas is a violation of Rule C-14-Fire Hazards on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard. The reserve pit is a violation of Rule C-17-Pollution and Surface Damage where the reserve pit should be filled and rehabilitated once drilling has been completed. Control the gas leak, properly identify the well, and fill and rehabilitate the reserve pit and surrounding area.

State 16-3, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well was suppose to be plugged and abandoned on 7-8-80, however, no marker was set or surface rehabilitation work completed. The lack of a marker is a violation of Rule D-4 as stated above and the open reserve pit and other site damage is a violation of Rule C-17-Pollution and Surface Damage. Set the surface marker and complete the surface rehabilitation.

Buckhorn Nuggett 14-2, 14-22, 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

According to our records, the 14-22 is plugged, the 14-22B is temporarily abandoned awaiting plugging, and the 14-2 is shut-in. The on site inspection indicates that the 14-2 and 14-22B are in violation of Rule C-7-Identification as stated above and the 14-22 is in violation of Rule D-4-Markers for Abandoned Wells as stated above. In addition the whole site of the three wells is covered by open pits and trash. Also, the large wellhead to the south is leaking fluids over the site. These are all violations of Rule C-17-Pollution and Surface Damage as stated above regarding surface rehabilitation, In addition the trash and pits represent visual pollution at this close proximity to I-70 (approx. 200 feet) and the well fluids are at no time to be allowed to escape over adjacent lands or into streams. These wells must be marked or identified according to status, the surface rehabilitation and cleaning work completed and the leak from the large wellhead stopped.

Shumay 23-1, T21S, R.23E, Sec.23, Grand County, Utah.

C.C. Company, (Operator) - This well is a shut in gas well and currently lack legal identification a violation of Rule C-7-Identification as stated above. The well head is also leaking gas and has abundant brush near the well constituting a fire hazard which is a violation of Rule C-14-Fire Hazards on Surface. The rule further states that all rubbish and debris that might constitute a fire hazard shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well must be identified, the leak stopped and in the spring, the brush removed.

Nuggett 14-4, T.21S, R.23E, Sec.14, Grand County, Utah.

C.C. Company, (Operator) - This well is currently shut in, however, this well lacks legal identification. This is a violation of Rule C-7-Identification as stated above. Therefore, properly stake legal identification.

Petro X 30-1, T.21S, R.24E, Sec.30, Grand County, Utah.

C.C. Company, (Operator) - This well must be properly plugged, marked, cleaned and rehabilitated as per my letter dated September 17, 1984 (enclosed).



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer

FROM: *Wm* William Moore, Oil and Gas Field Specialist

RE: Buckhorn Nuggett 14-2, Buckhorn Nuggett 14-22, and Buckhorn
Nuggett 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

This memo is to serve as a record of the personal contacts regarding the above referenced wells.

The well sites were originally visited on April 4, 1984, after which time the problem was referenced to R.J. Firth. After considerable time had gone by the site was again visited on January 9, 1985 at which time it was observed that no improvements had yet been made. On the recommendation of J.R. Baza a letter was wrote to CC Company, the designated operator, on February 22, 1985.

9686T-62
WELL FILE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1986

TO: Well File Memo
FROM: J.R. Baza *JRB*
RE: Well No. Buckhorn-Nugget 14-22B, Sec.14, T.21S, R.23E,
Grand County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Sundry Notice dated November 20, 1979, indicating that the well was to be plugged and abandoned; however, there is no statement that a temporary plug would be set to isolate the producing interval. The operator has not responded to Division requests for action or information on this well, and it is likely that the existence of a temporary plug will be impossible to verify. The well status should be listed as SI producing well, until the operator provides information to the contrary.

sb
0265T-30



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

CC Company
970 East 3300 South #7-I
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Nuggett 14-22B - Sec. 14, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30547

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 24, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

DEAN CHRISTENSEN CALLED TO SAY
HE WAS WORKING ON THIS. HE HAS NO RECORD
OF THE WELL.

6-2-86

0170S/13

43-019-30547 SW

14-22B

111725

CCCo
2046 East 4800 South
Suite 101
Salt Lake City, Utah 84117

TEL 277-0885

DIVISION OF OIL, GAS, & MINING
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attn: Well Records

3 October 1987

RE: Opns Cisco

Gentlemen:

Attached please find a copy of a court order which was entered and filed on January 3, 1985 concerning the operations and reporting responsibilities for the following wells:

1. T21S, R23E, Section 23: NE $\frac{1}{4}$ NE $\frac{1}{4}$ (Shumway 23-1 well) CCC
2. T21S, R23E, Section 14: SW $\frac{1}{4}$ SW $\frac{1}{4}$ (14-2A, 14-22 Wells) ^{REA} 14-2 14-22B

NO RECORD

This document shows the legal responsibility for the above referenced wells, etc., in the body of the legal document.

If I may be of any other assistance please notify me.

Sincerely,

Dean H. Christensen
Dean H. Christensen

CC: Grand resources

RECEIVED

OCT. 6 1987

DIVISION OF OIL
GAS & MINING

*No replacement
bond as of 11-2-87*
M. J. [signature]

and

Southwest quarter Southwest quarter Section 14, Township 21 South, Range 23 East, Salt Lake Base & Meridian, comprising 40 acres more or less, including all working interest in the so-called 14-2A and 14-22 Wells.

2. That Plaintiff agrees to obtain and file, within sixty (60) days of the execution hereof, a plugging and surface rehabilitation bond acceptable to the Utah State Land Board for the 23-1, 14-2A and 14-22 wells. Plaintiff agrees to transmit to CCCo at 3161 South 300 East, Salt Lake City, Utah 84115, a release of CCCo's bond liability from the State of Utah regarding the plugging and abandonment obligation for the aforesaid 23-1, 14-2A and 14-22 wells.

3. That the full opening approximately 7" valve on well 14-22 shall be returned to defendant Vukasovich Inc.

W.K.
~~4. That the approximately 1100 feet of 4 1/2" 9.5 lb.-2000 p.s.i. casing in the 14-22 well is the property of CCCo and shall be pulled from said well and turned over to defendant CCCo if said well is going to be immediately plugged and abandoned. Otherwise, CCCo shall be paid the sum of Two Thousand Two Hundred Dollars (\$2,200.00) for said casing.~~

5. That the wellhead, well head connection, tubing string, meter run and orifice plates on Well 23-1 shall become the property of plaintiff.

6. That the unpaid balance owing on the 23-1 Well by plaintiff as a working interest participant shall be cancelled.

7. That all other claims between any of the parties arising from this action or as might arise from the circumstances giving rise to this action are hereby fully settled and that this action may be dismissed with prejudice as between the parties.

8. That an order of the court may issue setting forth the elements of this stipulation.

DATED THIS 20th day of December, 1984.

NUGGET LEASING AND OIL COMPANY

by Dean H Christ

its Secretary

AD CO

by Dean H Christ

its ~~Secretary~~^{OR} President

CHRIS COMPANY

by Dean H Christ

its Secretary

1

WILENE SHUMWAY

Wilene Shumway

C C CC

by Dean Christ

its President

CISCO GATHERING SYSTEMS

by James Lane

its Attorney

VUKASOVICH, INC.

and as VUKASOVICH DRILLING, INC.

by James Lane

its Attorney

no card, file, or auto record of the
14-2A, except a letter in the 14-2
from Mike Windsor saying that
a replacement well could not be
drilled until the 14-2 was plugged

14-22 shows as P&A, But 14-22B still
active.

Shumway 23-1 is still active with
ccc as operator

the agreement between ccc and Shumway
has no effect on ccc responsibility to
DOEM until a replacement bond is
provided and DOEM releases ccc as
operator of record. No bond as of 10-15-87

Note:
No notice of P&A given
yet despite approval of submitted
P&A program by documents
submitted 11/20/79 and 12/18/79
OK 2/2/80

John
10-87

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

017

Route original/copy to:

☒ Well File CC Company
Backhorn Nugget 14 - #2
(Location) Sec 14 Twp 21S Rng 23E
(API No.) 43-019-30399
30547

also Backhorn Nugget 14-22B and Shumway 2318 in Sect. 23
☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other _____

1. Date of Phone Call: 1-30-90 Time: 1600

2. DOGM Employee (name) Chris Kierst (Initiated Call ☒)
Talked to:

Name Dean Christanson (Initiated Call ☐) - Phone No. (801) 277-0885
of (Company/Organization) CC Company

3. Topic of Conversation: Notify inspection reveals location has leaking well and needs rehab. - Followup an Action item

4. Highlights of Conversation: Robert Shumway & Willene Shumway said to be responsible for this well and in putting up a replacement bond pursuant to a 7th District court decree in Moab (1/8/85). Christanson referenced R.J. Firth and M. Anderson as being current on these issues, and claimed no further responsibility for the P & A on this well.
M. Anderson verifies Christanson may no longer be the operator of record.
Determination of who is the operator of record to dispose of the action item?

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

018

Route original/copy to:

☒ Well File CC Co

☐ Suspense

☐ Other

Buckhorn-Nugget 14-22-23-1 (Return Date) _____

(Location) Sec 14 Twp 21 Rng 23 (To - Initials) _____

(API No.) 43019-30399, 30547, 30558, resp.

1. Date of Phone Call: 2/2/90 Time: 1030 hrs

2. DOGM Employee (name) Chris Kierst (Initiated Call ☒
Talked to:

Name Dean Christensen (Initiated Call ☐ - Phone No. (801) 277-0885

of (Company/Organization) CC Co

3. Topic of Conversation: Change in operators of above cited wells.

4. Highlights of Conversation: Notified Mr. Christensen that these wells require a change of operator notification filed with the DOGM to effect such a change as regards DOGM oil and gas regulations and records. He said he would do this if we would send him the forms. I said I would and talked to D. Staley in this regard. I gave Lisa Clement 6 forms for transmitted to Mr. Christensen

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File CCs (Shumway - ?) ☐ Suspense ☐ Other
~~Buckham - Muscott 14-22~~ Shumway 23-1 (Return Date) _____
 (Location) Sec 23 Twp 21s Rng 23e (To - Initials) _____
 (API No.) 43-019-3039330547430558 resp.

1. Date of Phone Call: 4/16/90 Time: 4:00 PM
2. DOGM Employee (name) Chris Kierst (Initiated Call ☒
 Talked to:
 Name Wilene Shumway (Initiated Call ☐ - Phone No. (801) 259-7183
 of (Company/Organization) apparent operator of above wells
3. Topic of Conversation: status of Mrs. Shumway's operatorship of above wells.
4. Highlights of Conversation: Mrs. Shumway denies operation of any of the 3 wells despite the 7th District Court resolution by stipulation that she receive operation of wells. She says she never posted a bond for operating the well because she never got a lease for the wells. The lease was cancelled at sometime prior to or concurrent with the court proceedings by the fee owner, a Darden Frazier of Twin Falls, ID. due to a non payment of royalties owed by Dean Christianson, the former operator who quit claimed to Mrs. Shumway as part of the court settlement. Mrs. Shumway claims she can document production worth \$70,000.00 from one of the wells from a production run document from NAL Pipeline. She also claims she paid Mr. Christianson for a meter for the well and which he removed from the well for use elsewhere (ie, stole). The court was apparently unaware it was giving Mrs. Shumway operatorship of a cancelled lease.

(43-019-30558) Shumway 23-1
(43-019-30547) Buckhorn-Nugget 14-22B
(43-019-30399) Buckhorn-Nugget 14-2

In a meeting of the Oil and Gas Management Committee, on 4-19-90, it was concluded that the court had nothing to give away when it told the Shumways to take over as operator of these wells. The Committee decided that it was an issue that the Board would ultimately have to review to determine responsibility for plugging. Meanwhile operator of record will continue to be shown as CC Company.

DTS
4-19-90

PRODUCING ENTITY ACTION

DIVISION OF
OIL, GAS & MINING

Operator Name CC Co
Address 2225 East 4800 South Suite 107
City Salt Lake City State Utah Zip 84117
Utah Account No. N1460
Authorized Signature Diane E. Hessler
Effective Date 10 April 1990 Telephone 277-0885

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q:Q	County	
C	09078		4301930558	Shumway 23-1	23	21S	23E		Grand	SLTW

Explanation of action:

Not the Operator (see 7th District Court Decree)

C	09073		4301930399	Buckhorn 14-2	14	21S	23E		Grand	SLTW
---	-------	--	------------	---------------	----	-----	-----	--	-------	------

Explanation of action:

Not the Operator (see 7th District Court Decree)

C	09076		4301930547	Buckhorn Nugget 14-22B	14	21S	23E		Grand	Bukho
---	-------	--	------------	------------------------	----	-----	-----	--	-------	-------

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

555 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

RECEIVED
APR 12 1990

Operator name and address:

CC Co

G C COMPANY

2046 EAST 4800 SOUTH 2225 East 4800 South

SALT LAKE UT 84117

ATTN: DEAN CHRISTENSEN

DIVISION OF Utah Account No. N1460

OIL, GAS & MINING

Report Period (Month/Year) 2 / 90

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
CCCCO ADAK 11-1A	MRSN				
4301930259 09063 21S 23E 11	BUKHN	28	734.26	227.62	0
CCCCO 26-7					
4301931139 09069 20S 21E 26	DK-CM	0	0	0	0
PETRO X 9-1					
4301930921 09071 21S 23E 9	MRSN	0	0	0	0
ST BUCKHORN-ADAK 14-1					
4301930396 09072 21S 23E 14	SLTW	0	0	0	0
BUCKHORN-NUGGETT 14-2					
4301930399 09073 21S 23E 14	SLTW	PLUGGED AND ABANDONED IN 1979			
NUGGETT 14-4					
4301930423 09075 21S 23E 14	SLTW	0	0	0	0
BUCKHORN-NUGGETT 14-22B					
4301930547 09076 21S 23E 14	BUKHN	NEVER DRILLED			
PETRO X 22-1					
4301930914 09077 21S 23E 22	MRSN	0	0	0	0
SHUMWAY 23-1					
4301930558 09078 21S 23E 23	SLTW	NOT OUR REPORTING RESPONSIBILITY			
PETRO X 16-1					
4301930913 10658 21S 23E 16	DKTA	0	0	0	0
TOTAL			734.26	227.62	0

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 05 April 1990

Diane P. Hessler
Authorized signature
Secretary

Telephone (801) 277-0885

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

021

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 11 1990

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Lance
2. NAME OF OPERATOR CCCo		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 East 4800 South Ste 107, SLC, UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unknown to operator		8. FARM OR LEASE NAME
14. API NUMBER 4301930547		9. WELL NO. Buckhorn No. 14-22B
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Unknown		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 14 T. 26S. R. 22E
		12. COUNTY OR PARISH Grand
		13. STATE Ut

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was never drilled. Filing report so it will be on file with the state.

OIL AND GAS	
DRN	RJF
JRB	GLH
1. DTS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED Dianna P. Hessler TITLE secretary DATE June 11, 1990
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

024

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <i>FEE</i>
2. Name of Operator <i>CCCo</i>		7. Indian Allottee or Tribe Name
3. Address of Operator <i>1709 So West Temple, SLC, UT 84115</i>		8. Unit or Communitization Agreement
4. Telephone Number <i>467-7171</i>		9. Well Name and Number <i>Buckhorn No. 14-22E</i>
5. Location of Well Footage : <i>950 FSL 460 FWL</i> QQ, Sec, T., R., M. : <i>Sec 14, T21S R23E</i>		10. API Well Number <i>43019-30547</i>
		11. Field and Pool, or Wildcat <i>C. SCO AREA</i>
		County : <i>GRAND</i> State : <i>UTAH</i>

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <i>DETERMINATION of Responsibility</i>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CCCo IS AWAITING RECEIPT OF A COURT ORDERED SETTLEMENT FOR CIVIL CASE NUMBER 4879. A STATEMENT WAS ENTERED INTO THE FILE WHEREIN WILENE SHUMWAY DENIED ANY RESPONSIBILITY FOR THIS WELL, BUT THIS STATEMENT IS IN DIRECT CONFLICT WITH THE COURT ORDER AND JUDGEMENT ENTERED IN THE 7TH JUDICIAL DISTRICT COURT.

THE STATUTE OF LIMITATIONS AND OR RIGHT OF APPEAL EXPIRED FOR THIS CASE AND THE JUDGEMENT STANDS AND IS A MATTER OF PUBLIC RECORD.

IT IS REQUESTED THAT THIS MATTER BE HELD IN ABEYANCE UNTIL A LEGAL DECISION MAY BE RENDERED.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Deane Schmitt

Title

Mgr.

Date

10-21-91

(State Use Only)

RECEIVED

OCT 24 1991

RJF

October 17, 1991, I received a call from Mr. Dean Christensen. He asked me if I would be in the office that afternoon. I told him I would be and he stated he would like to come and discuss the wells we had conflicting status' for.

He arrived and we went through the files of those wells and concluded the following:

Vukasovich #5 - Insists the well is plugged. He said there is a pipe in the ground, he will send in plugging report and put proper marker up.

J. Vukasovich 7A - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He said he will send in the plugging report.

Buckhorn Nugget 14-2 - Will send in plugging report. I believe this is the well he said had casing in it that he would take out then plug the well. He had been hesitant to do anything with the well since he had a court settlement showing Shumway as the operator.

215 23E 14 **Buckhorn Nuggett 14-22B** - Insisted well was never drilled. I pulled the file and showed him a spud report called in by him, a completion report signed by him showing a depth of +/- 1300'. He saw a picture of the well, and said he now knew which well that was, he had been thinking of another well. He stated the well had never produced and he would start claiming the well and reporting on it.

Shumway 23-1 - When we were going through this file, Mr. C wanted copies of the attached documents. I gave them to him. He felt that since he had the telephone memo claiming Mrs. Shumway wanted nothing to do with this well, he would put it on line and begin to operate it. He will now claim responsibility.

State 2-7 - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He stated the well was plugged late '90 or early '91 by the lease holder. He did not plug this well. Per State Lands, Lease # ML 27970 is inactive, the lease was previously held by Frank B. Adams. Shall we try to contact him for the plugging information?

Vicky Carney

10-18-91

DTS

WLC

JLT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

023

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

Free

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Buckhorn-Nuggett 14-22B

10. API Well Number

4301930547

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other (specify)

Plugged + Abandoned

2. Name of Operator

CCCo

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage

QQ, Sec. T., R., M. :

Sec 14 T21S R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Annual status report |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin R-615-8-10 which requires the submission of annual status reports. The above named well is plugged and abandoned and has been since 1982. Please remove this well from our monthly oil and gas production report.

RECEIVED

FEB 16 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Seader

FEB 16 1992

Title Admin Asst

Date 2-14-92

(Use Only)

DIVISION OF
OIL, GAS & MINING



business entity search



Utah Department of
Commerce



return to business
entity search

Name	Type	City
NUGGETT LEASING AND OIL CO.	Corporation	SALT LAKE CITY UT

Business Name: NUGGETT LEASING AND OIL CO.
License Number: 679043-0142
Registration Date: 5/17/1977
State of Origin: UT

Address

1967 E 2700 S
SALT LAKE CITY UT 84106

Status

Status: Expired
Status Description: Invol. Diss / No Renewal
This Status Date: 12/31/1979
Last Renewed:
License Type: Corporation - Domestic - Profit
Expiration Date: 12/31/1979

Registered Agent

Registered Agent: B. H. HASTING /D
Address Line 1: 1967 E 2700 S
Address Line 2:
City: SALT LAKE CITY
State: UT
Zip: 84106

Additional Information

SIC Code:	9998
SIC Title:	9998-CONVERTED RECORD-NO SIC
Stock Class 1 Amount:	0000050000
Stock Class 1 Type:	COMMON

Select the Principals button to g
information on the principal

**Utah Department of
Commerce**return to business
entity search

Name	Type	City
NUGGETT LEASING AND OIL CO.	Corporation	SALT LAKE CITY UT

Principal Information

Position	Name	Address		
Director	DEAN H. CHRISTENSEN	2160 PANORAMA WAY	HOLLADAY	UT 84117
Registered Agent	B. H. HASTING /D	1967 E 2700 S	SALT LAKE CITY	UT 84106

Cancel

Do Another



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

LaVonne Garrison
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

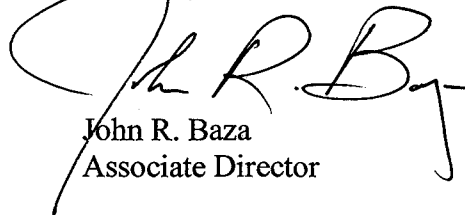
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Salt Lake City, Utah 84114-5801
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www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

215 23E 14

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

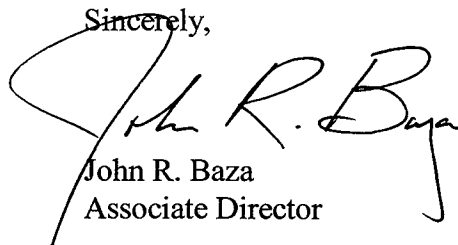
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Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

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Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

William C. Stringer, Field Manager
Resource Management
Bureau of Land Management
82 East Dogwood, Suite M
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

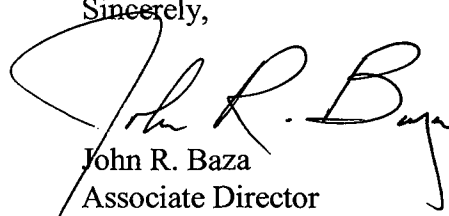
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Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
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State of Utah

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Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

LaVonne Garrison
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

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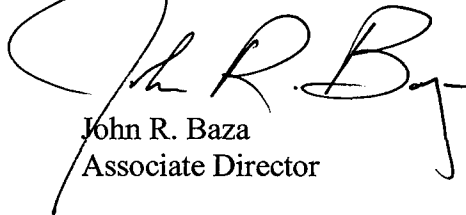
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Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
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State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

December 12, 2002

To: Memo to Well File

From: Dustin Doucet *DKD*

Re: Status and Location of the Buckhorn Nuggett 14-2(API # 43-019-30399), Buckhorn Nuggett 14-22(API # 43-019-30539), and the Buckhorn Nuggett 14-22B(API # 43-019-30547), wells located in Sec. 14, T. 21S., R. 23E., Grand County, Utah

I have completed a review of the above referenced well files and previous inspection reports. I have also conducted my own inspection on August 9, 2001. The following table illustrates my findings in regards to status and location based off of GPS coordinates obtained from my August 9, 2001 inspection.

WELL	APD			WCR		MEASURED		STATUS
	Northing	Easting	Notes	Northing	Easting	Northing	Easting	
14-2	990 FSL	330 FWL	-----	1075 FSL	399 FWL	1145 FSL	438 FWL	PA
14-22	875 FSL	399 FWL	200' S	950 FSL	399 FWL	985 FSL	503 FWL	TA
14-22B	950 FSL	460 FWL	60' E	950 FSL	460 FWL	1175 FSL	503 FWL	TA

I base my findings on the following:

1. Inspection
 - a. There were 3 wells in the area in question, 1 plugged well with PA marker identifying it as the Buckhorn Nuggett 14-2, 1 open well with a well sign identifying it as the Shumway 14-22B well and 1 open unmarked well.
 - b. The "Shumway 14-22B" well was 67' East of the 14-2 PA marker and the unmarked well was 160' south of the 14-2 PA marker.
2. Well file documentation
 - a. APD documents showed the 14-22 well 200' south of the 14-2 and the 14-22B 60' East of the 14-2 (Both of these distances are from the supposed location of the 14-2 from the WCR).
 - b. The only official licensed survey of any location appeared to be for the original 14-2 location. This was later granted an exception. This exception and the two future well locations appeared to be manually placed on the original well plat.
 - c. The 14-22B well was given to Wilene Shumway under a court decree. This is disputed; because Ms. Shumway did not have a lease and did not have the right to produce well, therefore the wellbore was not an asset to be assigned to her.

Conclusions:

The Buckhorn Nuggett 14-2 well is the well with the PA marker inscribed as such, the Buckhorn Nuggett 14-22B well is the well approximately 67' East of the PA marker and the Buckhorn Nuggett 14-22 well is the well approximately 160' south of the PA marker. The 14-22 well was permitted as replacement well to be drilled 200' south of the 14-2. This roughly matches the actual 160' difference given the fact that footages appeared to not have been professionally surveyed. The 14-22B well was a rig skid 60' east of the 14-2. This correlates with the 67' difference measured at the site. The Shumway 14-22B well sign further identifies this well as the Buckhorn Nugget 14-22B well given the disputed court decree. This configuration matches the layout on the well plats and supports the findings from the inspection visit.

Recommendations:

I recommend that the wells be recognized as described in the conclusions above and that the GPS measured footages from the table above are noted. I further recommend that the 14-22B well be changed from PA to TA status. There doesn't appear to be any evidence of plugs of any type in this well. The Buckhorn Nuggett 14-2 appears to be PA and the 14-22 appears to be TA as shown in the database.

cc: DTS
JRB

API Well No: 43-019-30547-00-00

Permit No:

Well Name/No: BUCKHORN-NUGGETT 14-22B

Company Name: ORPHAN-NO RESPONSIBLE OPER

032

Location: Sec: 14 T: 21S R: 23E Spot: SWSW

Coordinates: X: 643051 Y: 4315115

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	180	12.25		
SURF	180	8.625	32	
HOL2	1300	7.875		

Cement from 180 ft. to surface

Surface: 8.625 in. @ 180 ft.

Hole: 12.25 in. @ 180 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	180	0		

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
ENRD	1280		

Hole: 7.875 in. @ 1300 ft.

TD: 1300 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

033

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Orphan - No Responsible Operator		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: NA CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER:		8. WELL NAME and NUMBER: Buckhorn Nugget 14-22B
		9. API NUMBER: 4301930547
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 0950 FSL 0460 FWL COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 14 21S 23E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/10/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged and abandoned under contract 046432 as part of the Orphan Well Plugging Program. Work commenced on June 9, 2004 and was completed on June 10, 2004. A summary of the work done is attached.

NAME (PLEASE PRINT) Dustin K. Doucet	TITLE Petroleum Engineer
SIGNATURE 	DATE 10/13/2004

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Utah Division of Oil, Gas, and Mining

June 11, 2004

Buckhorn Nugget 14-22B

950' FNL, 460' FWL, Section 14, T-21-S, R-23-E
Grand County, Ut
API #: 43-019-30547

Plug & Abandonment Summary

Date Started: June 9, 2004
Date Completed: June 10, 2004

Plug Details:

- Plug #1: With 142 sxs Type III cement inside 7-7/8" open hole from 976' up to 600' to cover the Saltwash, Morrison, and Cedar Mountain formation tops. Note: Tagged TOC at 290'. Procedural change to combine plugs 1, & 2 approved by Dustin Doucet with UDOGM.
- Plug #2: With 59 sxs Type II cement from 222' up to 180' inside 7-7/8" open hole and from 180' up to surface inside the 8-5/8" surface casing; circulate good cement out the surface casing.
- Marker: Install P&A marker with 8 sxs Type II cement. Note: cement at surface in surface casing.

Note: Dustin Doucet with UDOGM on location throughout job.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979

FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: UDDGM

Start Work: 06/09/04

Well Name: Buckhorn Nugget 14-22B

Job Complete: _____

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 2:00 pm 06/09/04 Initials: CWC

Sundry Procedure:

Plug # 1

From: 1170 To: 1070

With: 58 sxs cement

Perforate: ✓ No or at _____

CIBP: ✓ No or at _____

Cement Rt: ✓ No or at _____

Actual Work Done:

Plug # 1

From: 976 To: 600

With: 142 sxs cement

Perforate at: NO (____ holes)

CIBP set at: NO

Cement Rt set at: NO; ____ sxs Under

____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? Yes ✓ No

If No, Why Changes? Tapped Solid w/ 1 1/2" workstring in open hole

o 976' Duster Direct approved a plug from 976' w/ 140 sxs type III cement

Changes Approved By (Include Time and Date): Duster Direct 06/09/04 @ 12:00 pm

Date and Time Plug Set: 06/10/04 @ 9:30 AM Initials: CWC

Sundry Procedure:

Plug # 4

From: 230 To: Surface

With: 82 sxs cement

Perforate: ✓ No or at _____

CIBP: ✓ No or at _____

Cement Rt: ✓ No or at _____

Actual Work Done:

Plug # 2

From: 222' To: Surface

With: 59 sxs cement

Perforate at: NO (____ holes)

CIBP set at: NO

Cement Rt set at: NO; ____ sxs Under

____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? Yes ✓ No

If No, Why Changes? Circulate good cement o surface w/ 59

sxs

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: _____ Initials: _____

Sundry Procedure:

Plug # _____

From: _____ To: _____

With: _____ sxs cement

Perforate: _____ No or at _____

CIBP: _____ No or at _____

Cement Rt: _____ No or at _____

Actual Work Done:

Plug # _____

From: _____ To: _____

With: _____ sxs cement

Perforate at: _____ (____ holes)

CIBP set at: _____

Cement Rt set at: _____; ____ sxs Under

____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? Yes ✓ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

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22502

Rig No. #9

Date 06/07/04 Day Monday

Well Name Utah 2004 Mobilization
- Split evenly among all wells -

Company UDOGM

FROM	TO	DESCRIPTION OF OPERATION
9:00am		Mobilize PT #205, CT #221, & WT #255 to
9:00pm		location. Traveled to Farmington in unit #19.
4:00pm		Mobilize Unit #24, trailer #33 & backhoe to
9:00pm		Green River. Follow in unit #68.
		Mileage to location: 240 miles from
		Farmington.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Clark			

Daily Report

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22503

Rig No. #9

Date 01/05/04 Day Tuesday

Well Name Utah 2004 Mobilization

Company UDOG-M

Split evenly among all wells

FROM	TO	DESCRIPTION OF OPERATION
5:00	6:00	Warm equipment & load supplies
6:00	6:30	Travel to Cisco w/ rig #9, unit #19, & unit #21.
6:30	7:15	Travel from Cisco to Green River
7:00		Notes Prepared: Buckhorn Nugget #14-22, #14-22B location Buckhorn Adul #14-1 Whysie State #5 # Golden Fee #1 locations w/ back hoe.
5:00		

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chas. Clark, Mike Kishner	#68, #21		

port

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22504

Rig No #9Date 06/09/04 Day Wed.Well Name Buckhorn Nuyett 14-22BCompany UDOGM

FROM	TO	DESCRIPTION OF OPERATION
7:00	7:45	Travel to location
7:45	8:15	Warm equipment, top off fuel & hold safety meeting
8:15	9:00	Spot in equipment
9:00		TIH & tag up @ 86'. RV lines & circulate
	10:15	well down w/ 10 BBLs (Heavy mud & oil returns).
10:15	10:30	TIH to 140' & tag heavy mud POOH & LD Sjt
10:30		Glean out around surface casing & attempt
	11:30	to install csg head. Do not have correct head.
11:30		TIH to 502' & circulate well w/ 20 BBLs Continue
		TIH & tag solid @ 976'. OK'd by Dustin Doucet
	12:15	to circulate hole @ 976' & spot plug #1.
12:15	1:45	Circulate hole w/ 80 BBLs.
1:45		Plug #1: from 976 to 600' w/ 142 sxs type III
		cement to fill the 7 7/8" open hole & cover the
	2:15	Saltwash, Morrison, & Cedar Mountain tops
2:15		POOH & LD 1 1/4" A-Plus workstring. RD pump
	3:00	& lines
		Note: Dustin Doucet w/ UDOGM on location
		Note: Used backhoe to dig trench & pit & clear
		location from 8:00 - 12:00
		Note: 1 load of disposal mud, oil, & water taken
		by Dalbo to Verndt facilities from
		pit.

Fuel & Motor Oil _____ Water Hauled 2 loads from CTBRental Equipment Dalbo H2O Tank, 1 1/4" W/S Cement Retainers NoneCementing 142 sxs, Plug, #1Wireline None - Same Stump w/ 133 on location

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Clark			

Daily Report

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22507

Rig No. #29

Date Thursday Day 06/16/04

Well Name Bushhorn Nugget 14-22B Company UDOGM

FROM	TO	DESCRIPTION OF OPERATION
7:00	7:45	Travel to location
7:45	8:15	Warm equipment & hold safety meeting.
8:15		TIH & TAG TOC @ 290'. POH to 222'.
		RU pump truck & lines & circulate well w/ IS BBLs.
9:45		Plug #2 from 222' to surface w/ Sg. S&S type II cement, circulate good cement @ surface.
10:15		Dig out & cut off surface casing 3' below ground & install Port-a-mixer w/ 8 S&S Note cement @ surface in casing.
10:45	11:00	RD & MOL
		Note: Dustin Duncanson w/ UDOBM on location
		Note: Remaining fluids in pit taken to disposed by Dalboe

Fuel & Motor Oil _____ Water Hauled 1 load from CTB

Rental Equipment 1/21 working, water truck Cement Retainers

Cementing 59 sec plug H 2, 89 sec DHM

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Clark	18121	12.3	1.3